

June 10, 2026

**Re: Provisional Compliance Report For Calendar Year 2025
Emissions Trading Regulation, Section 55 (Alberta Regulation 33 /2006)**

Table 1 lists the number of credits retired towards emission limits in Environmental Protection and Enhancement Act (EPEA) approvals.

Table 1: Summary of Section 55 Reporting for 2025

EPEA Approval	111
Facility	Alberta-Pacific Forest Industries Inc.
EPEA Approval Holder	Alberta-Pacific Forest Industries Inc.
Unit	3
Compliance Year	2025
Generation (MWh)	3,163
Substance	NOx
Emission Limit (kg/MWh)	0.6
Emissions (kilograms)	8,834
Actual Intensity (kg/MWh)	2.793
Credits Needed (tonnes)	8
Credits Used For 2023 or 2024 Compliance Purpose (credits)	8
Mass Value of Retired Credits if Discounting Applies (tonnes)	7

* This adjustment made 2025/06/23 because ALPAC made a retirement of 29 and then an additional 3 credits on 2025/06/23.

Approved June 29, 2026.

Robert Hamaliuk
Executive Director, Air and Climate Policy Branch
Emissions Trading Regulation's Section 1(1)(n) Director
Alberta Environment and Protected Areas

Attachment 1: Serial numbers retired.
Attachment 2: Extract from regulation.

Attachment 1: Serial Numbers Retired

Table 1.1: Credits Used For Compliance Purposes For Compliance Year 2025

Transaction ID	Data Received	Logged E	Trans- action Part	Of this number of parts	Substan	Type	Requested By	From Account	Type	To Account	To Account Type	Registry Error or No	First Credit	Last Credit	Total
2026-RN001	2026-01-21	Dobson	1	1	nox	not sure yet	ALPAC	111	Holding	111	Retiring 2025	none	n2017-000085	n2017-000092	8

Attachment 2: Excerpts From Regulation

How emission credits are used for compliance purposes

45 An emission credit may be used by a unit operator for compliance purposes in respect of a generating unit if the unit operator

- (a) has authority under its approval to use emission credits for compliance purposes, and
- (b) provides to the registry operator by April 30 of the year following the year in which the emission credits are used
 - (i) confirmation of their use, and
 - (ii) the serial number of each emission credit used.

Annual Reports

55(1) On or before March 31 of each year, in respect of the preceding year, a unit operator who has an emissions trading account must submit to the registry operator a report showing

- (a) the annualized air emissions data for NO_x and, if applicable, for SO₂ for each of the unit operator's generating units, and
- (b) the annual MWh output for each of the unit operator's generating units.

(2) On or before May 31 of each year, a unit operator who has used emission credits for compliance purposes in respect of the generating unit for the previous year must submit to the registry operator a report

- (a) containing a notification from the registry operator that the emission credits have been retired, and
- (b) that includes the following calculation for NO_x and, if applicable, for SO₂ indicating the number of NO_x and SO₂ emission credits retired for compliance purposes for the previous year:

$$\frac{A - (B \times C)}{1000}$$

Where

A is the actual emissions in kilograms;

B is the annual MWh output for the generating unit for the year;

C is the current emissions standards.